

Typical Marcellus Well (BJ Services)

				Volume per well	
Product Name	Additive	Purpose	Use and Dilution	(10 stages)	Overall %
		Creates fracture network in shale	Approximately 4 million gallons per		
Water	Carrier Fluid	and carry sand to the formation	well	4,127,000 gal	95.5291%
		Enables fractures to remain open			
		and allow gas to escape into the	Approximately 4 million pounds per		7
Sand	Sand	wellbore	well	182,446 gal	4.2231%
	Friction	Reduces friction between pipe and	Diluted at one gallon per 1,000		
FR	Reducer	fluid	gallons of water	4,127 gai	0.0955%
	Antimicrobial		Diluted at one-half gallon per 1,000		
Biocide	Agent	Eliminates bacteria in water sources	gallons of water	2,137 gal	0.0495%
			Diluted at one gallon per 1,000		
Scale Inhibitor	Scale Inhibitor	Prevents scale deposits	gallons of water	1,142 gal	0.0264%
		Dissolves cement and minerals in	250 gallons per stage (non-diluted	1	
15% HCL	Acid	the perforations (non-diluted)	chemicals)	2,503 gal	0.0579%
			Diluted at five gallons per 1,000		
Gelling Agent	Viscosifier	Adds viscosity to the fluid / /	gallons of water	720 gal	0.0167%
			Diluted at one-half gallons per 1,000		
Gel Breaker	Breaker	Reduces viscosity of fluid	gallons of water	74 gal	0.0017%





	Common Name &	Supplier Chemical	Common	Hazardous	Purpose	Hazardous	Component	Gal Hazardous	Concentratio	on Hazardous Comp	onent of Total
	Supplier	Name	Description	Component listed		Component Weight	loading	Component /		Stage Fluid	
				on MSDS		% of Chemical	gal/1000 gal	stage	by % Vol	by % Weight	ppm
		000/ 1101			Dissolves cement and minerals						
	15% HCL Mixture (BJS)	28% HCI	HCI Acid	Hydrochloric Acid	in the perforations	28.00%	389.00	217.84	0.05419%	0.04991%	499.08
		CI-14	Corrosion Inhibitor	Propargyl Alcohol	Protects casing	5.00%	2	0.20	0.00005%	0.00005%	0.46
				Methanol		79.00%	2	3.16	0.00079%	0.00072%	7.24
				Polyoxyalkylenes		10.00%	2	0.40	0.00010%	0.00009%	0.92
				Fatty Acids		5.00%	2	0.20	0.00005%	0.00005%	0.46
				Olefin		1.00%	2	0.04	0.00001%	0.00001%	0.09
		Ferrotrol 300L	Iron chelator	Citric Acid	Prevents precipitation	70.00%	6	8.40	0.00209%	0.00192%	19.24
	*Total 15% HCI system volume is 2,000 gallons per frac stage							TOTAL	0.0573%	0.0527%	527.5
ervices	Biocide (BJ Chem Svcs)	Alpha 1427	Biocide	Glutaraldehyde		25.00% / /	0.15	15.38	0.00383%	0.00304%	30.38
				Quaternary Ammonium Chloride	Eliminates bacteria in water sources	10.00%	0.15	6.15	0.00153%	0.00122%	12.15
				Alkyl dimethyl benzyl ammonium chloride		7.00%	0.15	4.31	0.00107%	0.00085%	8.51
				Ethanol / / /		5.00%	0.15	3.08	0.00076%	0.00061%	6.08
								TOTAL	0.0072%	0.0063%	57.1
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	Scale Inhibitor (BJ	Scaletrol 720	Scale Control	/ Ethylene Glycol	Prevents scale deposits	25.00%	0.15	21.53	0.05419%	0.00425%	42.53
-	Chem Svcs)			Diethylene Glycol		5.00%	0.15	3.08	0.05419%	0.00061%	6.08
								TOTAL	0.1084%	0.0049%	48.6
	Friction Reducer (BJS) FRW-1	ER/M-14	Friction Reducer	Hydrotreated light distillate	Reduces friction between pipe	40.00%	1	159.20	0.03960%	0.03146%	314.57
		1 1007-14		Ethoxylated Alcohol	and fluid	5.00%	1	19.90	0.00495%	0.00393%	39.32
	-		-					TOTAL	0.0446%	0.0354%	353.9
		GW-3LDF	Gelling Agent	Petroleum Distillate Blend(Non-Diesel, BTEX free)	Adds viscosity to fluid	50.00%	5	25.00	0.00622%	0.00612%	61.24
	Gel (BJS)										
				Guar Gum		50.00%	5	25.00	0.00622%	0.00612%	61.24
	Gel Breaker (BJS)	GBW-20C	Enzyme Gel Breaker	None	Reduces viscosity of the fluid	0.00%					
						0.0070	0.50	0.00	0%	0%	0
								TOTAL	0.0124%	0.0122%	122.5